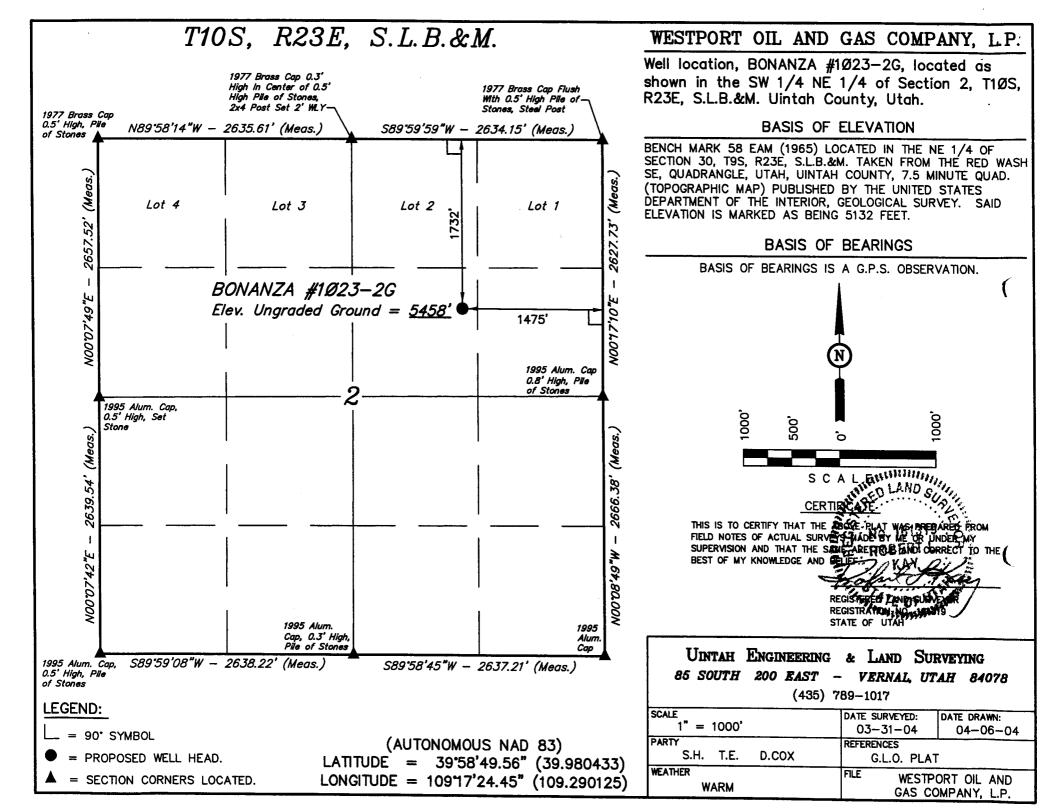
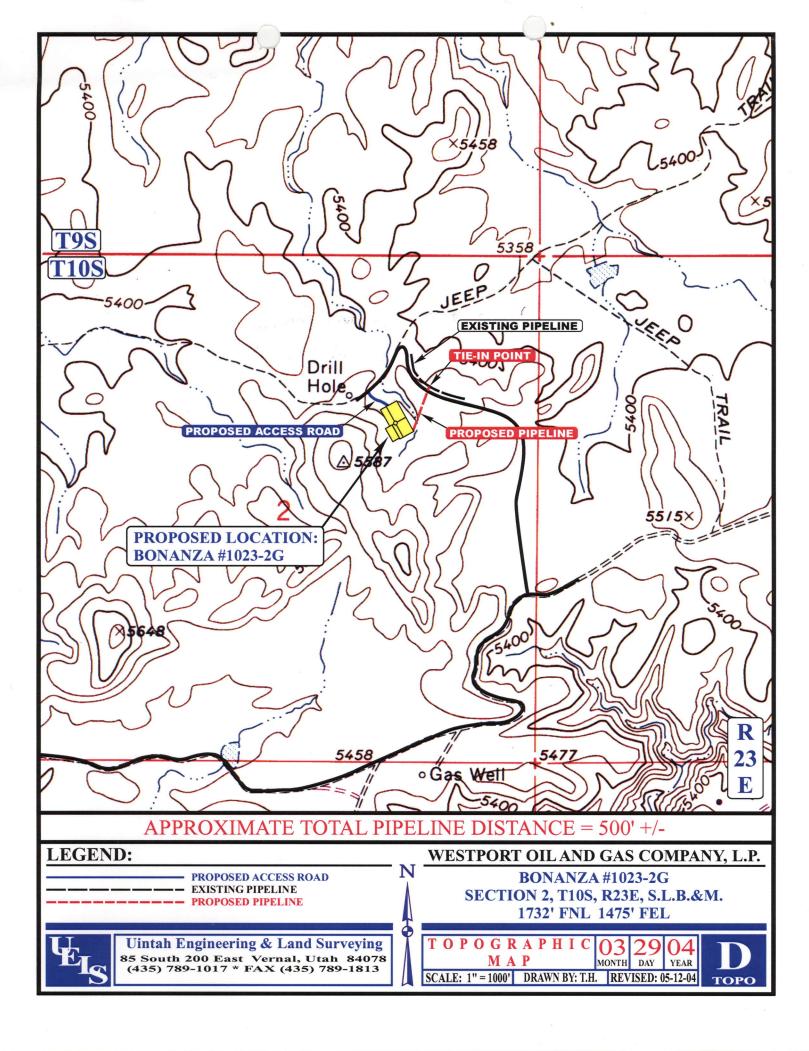
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT	
(highlight changes)	

					ML-47062	State		
1A. TYPE OF WORK: DRILL Z REENTER DEEPEN								
B. TYPE OF WELL: OIL GAS OTHER SINGLE ZONE MULTIPLE ZONE (2) 8. UNIT OF CA AGREEMENT NAME:								
2. NAME OF OPE		S COMPA	NY L.P.				9. WELL NAME and NUMBER BONANZA 1023-	
3. ADDRESS OF 6		CITY VERN	JAL	ATE UT ZIP 840	PHONE NUMBER: (435) 781-7024		10. FIELD AND POOL, OR W BONANZA	ILDCAT:
	WELL (FOOTAGE		Jalla DUA	× 39.	98053		11. QTR/QTR, SECTION, TO MERIDIAN:	WNSHIP, RANGE,
		& 1475'FEL	44267	87 Y -109	. 28967		SWNE 2 10	S 23E
	PRODUCING ZON						42 COUNTY	13. STATE:
			URAY, UTA				12. COUNTY: UINTAH	UTAH
		PERTY OR LEASE			FACRES IN LEASE:	17. N	UMBER OF ACRES ASSIGNED	TO THIS WELL:
1475'					642.32			320.00
18. DISTANCE TO APPLIED FOR	NEAREST WELL R) ON THIS LEASE	. (DRILLING, COMI (FEET)	PLETED, OR	19. PROPOSED			OND DESCRIPTION:	-"
	о торо с	- 05 DT 00 FT	.	22 ADDDOVIM	8,200		LB0005238 STIMATED DURATION:	
	RADED G	R DF, RT, GR, ETC	∠. }.	ZZ. APPROXIIVI	ATE DATE WORK WILL START.	20. 2	OTHER DOLLARS	
24.			PROPOS	SED CASING A	ND CEMENTING PROGRAM	·		
SIZE OF HOLE	CASING SIZE,	GRADE, AND WEI		SETTING DEPTH		ANTITY	, YIELD, AND SLURRY WEIGH	Т
12 1/4"	9 5/8"	H-40	32.3#	1,700	265 SX			
7 7/8"	4 1/2"	I-80	11.6#	8,200	1680 SX			
· · · · · · · · · · · · · · · · · · ·								
					·			
								- in the state of
								
25.				ATTA	CHMENTS			
VERIFY THE FO	LLOWING ARE AT	TACHED IN ACCO	RDANCE WITH THE	UTAH OIL AND GAS C	ONSERVATION GENERAL RULES:			
✓ WELL PL	AT OR MAP PREF	PARED BY LICENS	ED SURVEYOR OR	ENGINEER	COMPLETE DRILLING PLAN			
EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER								
NAME (PLEASE PRINT) SHEILA UPCHEGO TITLE REGULATORY ANALYST								
Mule Per la 121 4/16/2004								
SIGNATURE // WAY CAP COUPY DATE								
(This space for State use only) Approved by the Utah Division of								
Oll Gas and Mining								
API NUMBER AS	SSIGNED:	-3-047.	73544F	15-?	APR 1	9 2n	n . :	
	(11/2001) Deta: OS 2 4 7 9 2004 DIV. OF OIL, GAS & MINING							
(11/2001) GAS & MINING								





BONANZA #1023-2G SW/NE Sec. 2,T10S,R23E UINTAH COUNTY, UTAH ML-47062

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1100'
Wasatch	4100'
Mesaverde	6150'
TD	8200'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>
	Green River	1100'
Gas	Wasatch	4100'
Gas	Mesaverde	6150'
Water	N/A	
Other Minerals	N/A	

3. <u>Pressure Control Equipment</u> (Schematic Attached)

Please see the attached Drilling Program.

4. **Proposed Casing & Cementing Program:**

Please see the attached Drilling Program

5. <u>Drilling Fluids Program</u>:

Please see the attached Drilling Program.

6. <u>Evaluation Program</u>:

Please see the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 8200' TD, approximately equals 3280 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1476 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. <u>Variances:</u>

Please see the attached Drilling Program.

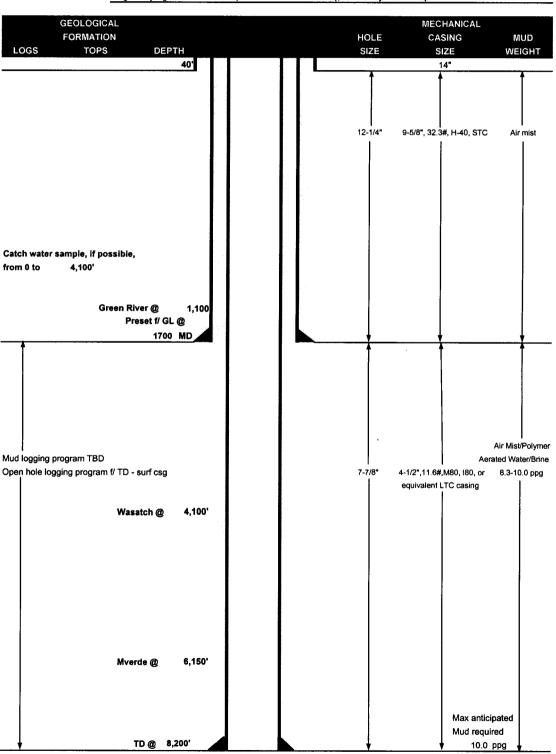
10. Other Information:

Please see the attached Drilling Program.



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPAN	Y NAME	Westport Oil and Gas Co., L.P.	DATE	April 15,	2004		
WELL NA	ME	BONANZA 1023-2G	TD	8,200'	MD/TVD		
FIELD	Bonanza	COUNTY Uintah STATE Ut	ah	ELEVATION	5,457' GL	KE	3 5,472'
SURFACE	ELOCATION	1732' FNL & 1475' FEL, SWNE SEC. 2, T10S,	R23E			BHL	Straight Hole
		Latitude: 39.980433 Longitude: 109.29	0125				
OBJECTI	VE ZONE(S)	Wasatch/Mesaverde					
ADDITION	NAL INFO	Regulatory Agencies: UDOGM (SURFACE & I	INERAL	S), Tri-County	Health Dept.		





CASING PROGRAM

								DESIGN FACTO	ORS
	SIZE	INT	TERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"		0-40'						
					*		2270	1370	254000
SURFACE	9-5/8"	0	to 1700	32.30	H-40	STC	0.92*****	1.72	5.28
							7780	6350	201000
PRODUCTION	4-1/2"	0	to 8200	11.60	M-80 or I-80	LTC	3.16	1.49	2.42
							- '		

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD) 10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Burst Assumptions: TD =

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 2460 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele				
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to s	urface, or	tion 2 will l	oe utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
		+.25 pps Flocele + 3% salt BWOC				
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION LEAD	3,600'	Premium Lite II + 3% KCI + 0.25 pps	390	60%	11.00	3.38
		celloflake + 5 pps gilsonite + 10% gel				
		+ 0.5% extender				
				:		
TAIL	4,600'	50/50 Poz/G + 10% salt + 2% gel	1290	60%	14.30	1.31
		+.1% R-3				

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.					
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.					

ADDITIONAL INFORMATION

BOPE: 11	3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder &
tour sheet	Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upp
& lower ke	y valves.
Drop Toto	surveys every 2000'. Maximum allowable hole angle is 5 degrees.
	
3 ENGINE	R: DATE:
	Brad Laney

DATE:

DRILLING SUPERINTENDENT: Randy Bayne DHD_BON1023-2G_APD

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

BONANZA #1023-2G SW/NE Sec. 2, T10S-R23E Uintah County, UT ML-47062

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet, *unless modified at the on-site* inspection. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad Canyon, standard color number 2.5Y 6/2.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo D for the proposed pipeline.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. The need for a reserve pit liner will be determined at the on-site inspection.

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled By truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E.

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). This section is subject to modification as a result of the on-site inspection.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

If it is determined that a pit liner will be used at the on-site inspection, the reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling of the well due to current rig availability. If the proposed location is not large enough to accommodate the drilling rig the location will be re-surveyed and a Form 9 shall be submitted.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

SITLA 675 East 500 South, Suite 500 Salt Lake City, UT 84102

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey has been completed and a copy of this report will be submitted when it becomes available.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego Regulatory Analyst Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne
Drilling Manager
Westport O&G Co. L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport O& GCo. L.P. is considered to be the operator of the subject well. Westport O& G Co. L.P agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Westport O&G Co. L.P. State Surety Bond: RLB0005.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Music Cyclego Sheila Upchego

4/16/04 Date

WESTPORT OIL AND GAS COMPANY, L.P. BONANZA #1023-2G SECTION 2, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST: TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND AN EASTERLY, THEN SOUTHEASTERLY DIRECTION PROCEED IN APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 5.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 5.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 300' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 63.1 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

BONANZA #1023-2G

LOCATED IN UINTAH COUNTY, UTAH **SECTION 2, T10S, R23E, S.L.B.&M.**

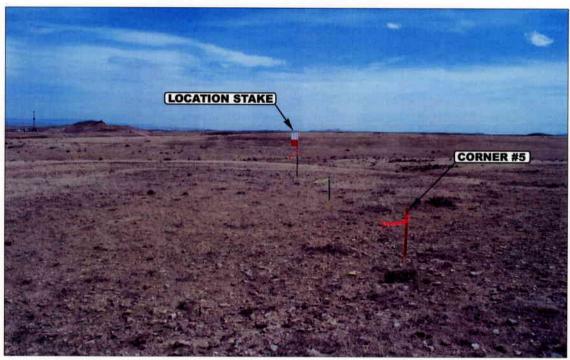


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



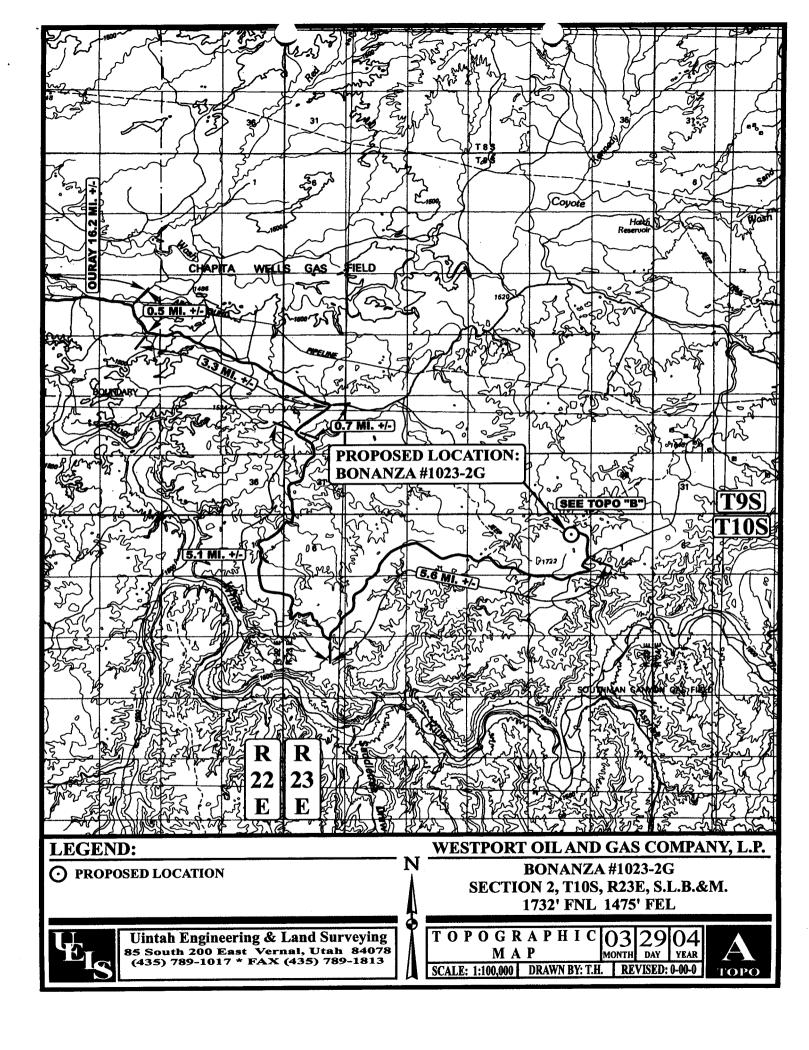
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 vels@uelsinc.com

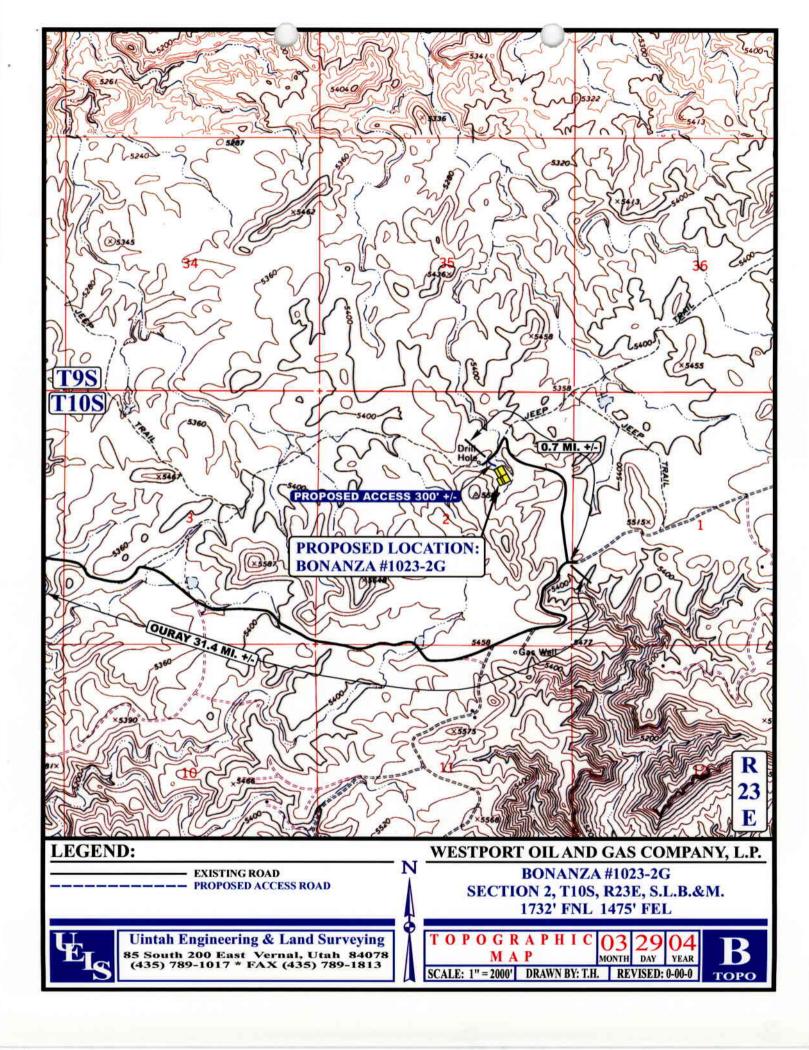
LOCATION PHOTOS

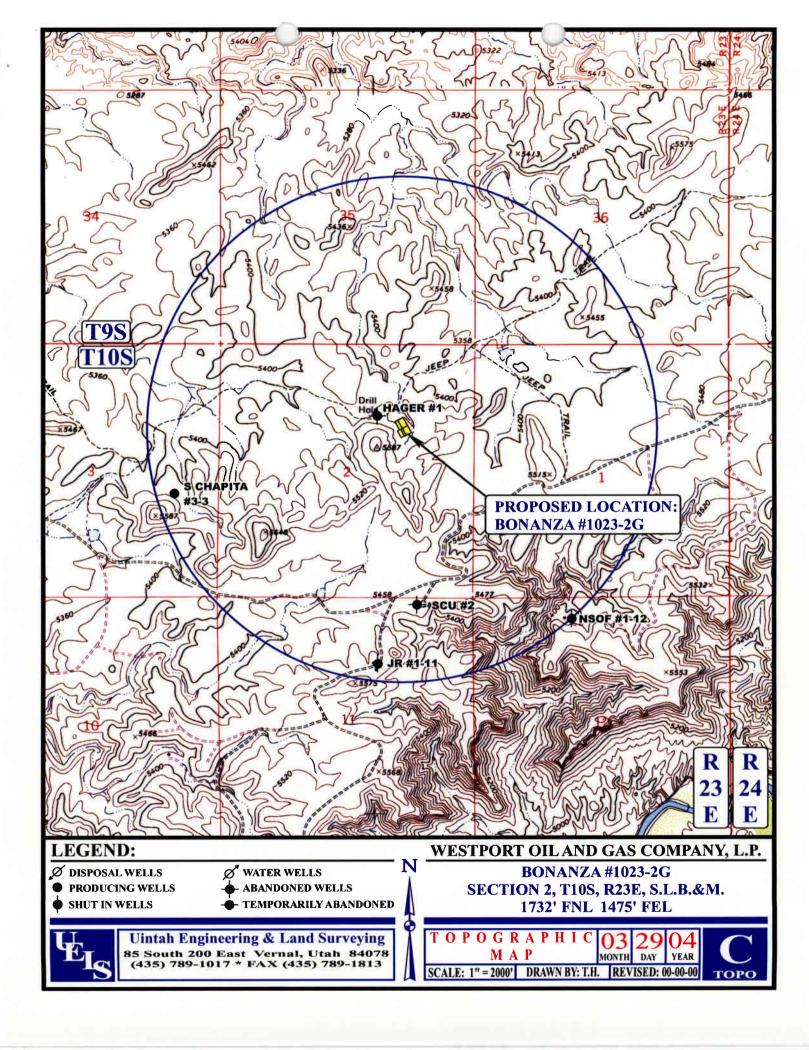
MONTH

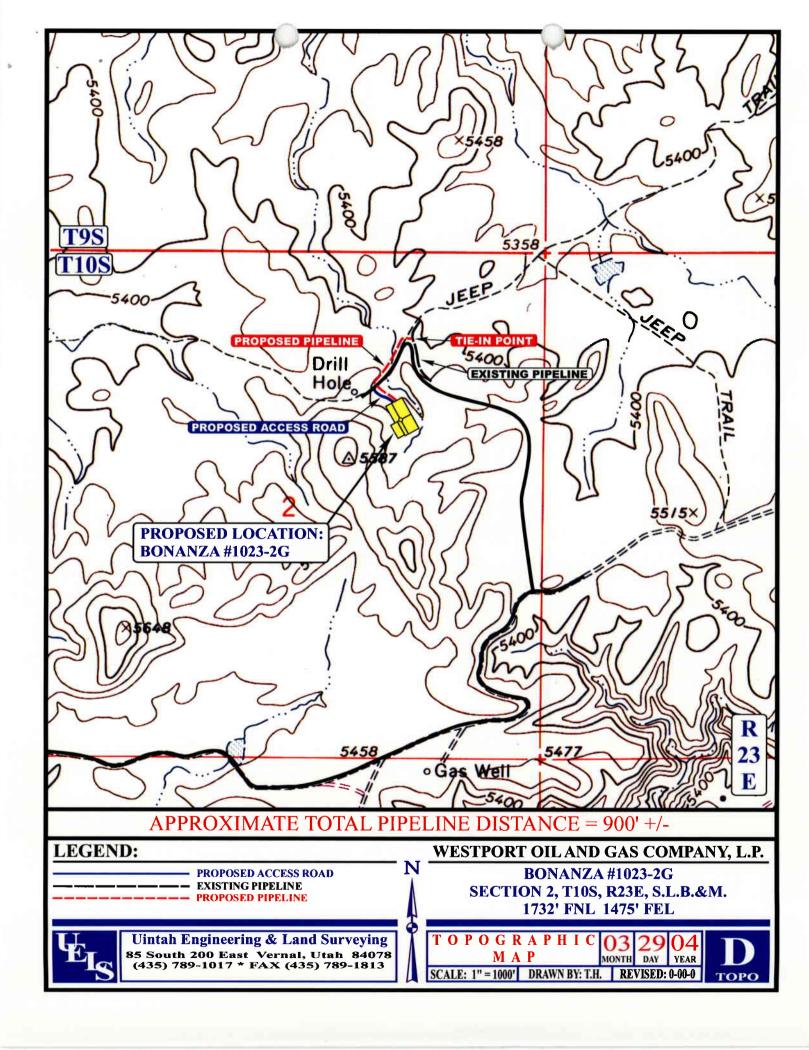
РНОТО

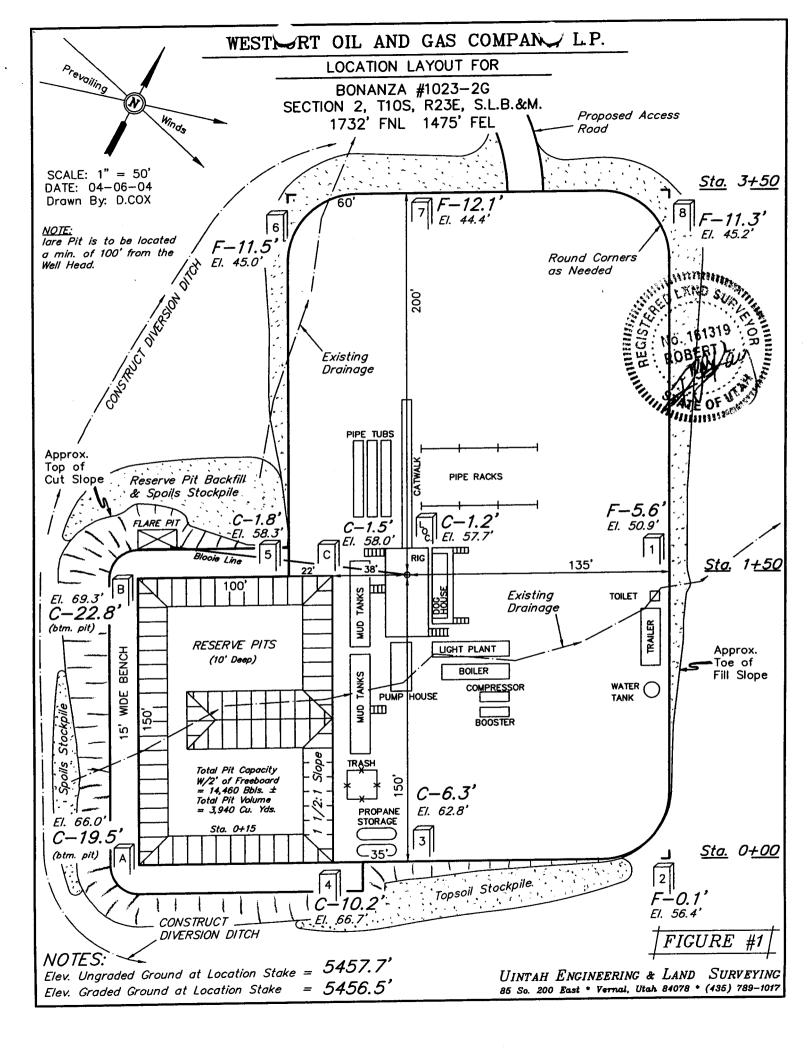
TAKEN BY: S.H. | DRAWN BY: T.H. | REVISED: 0-00-0

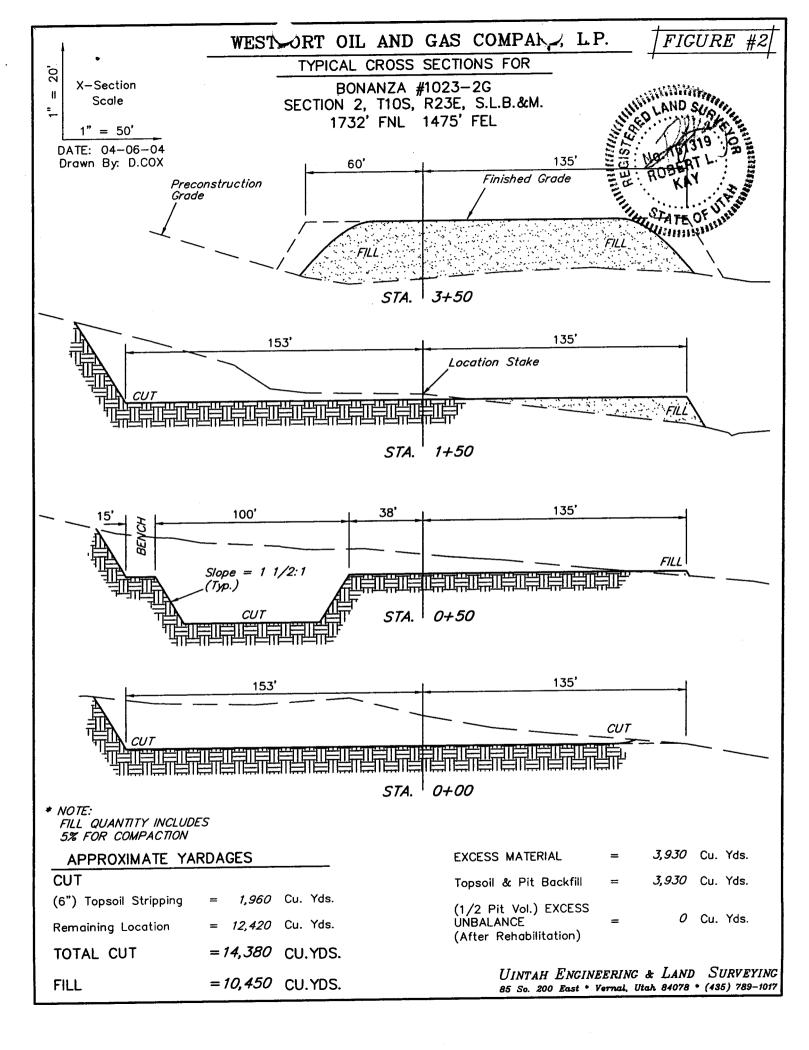




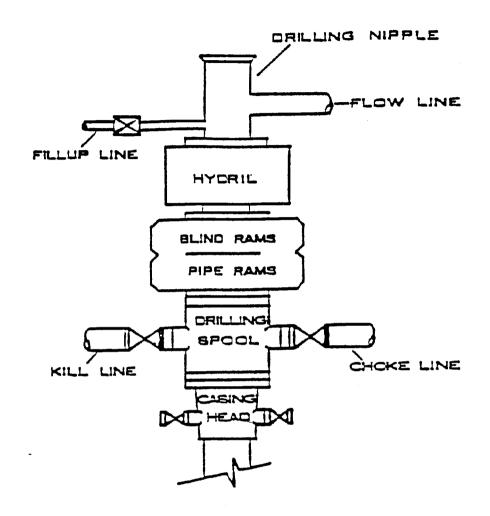


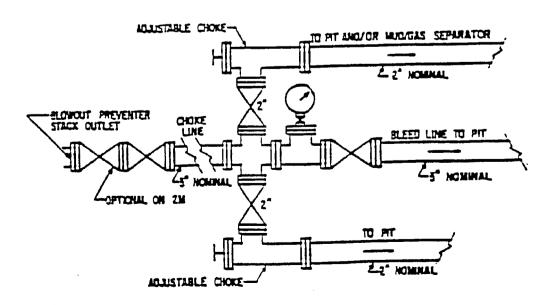






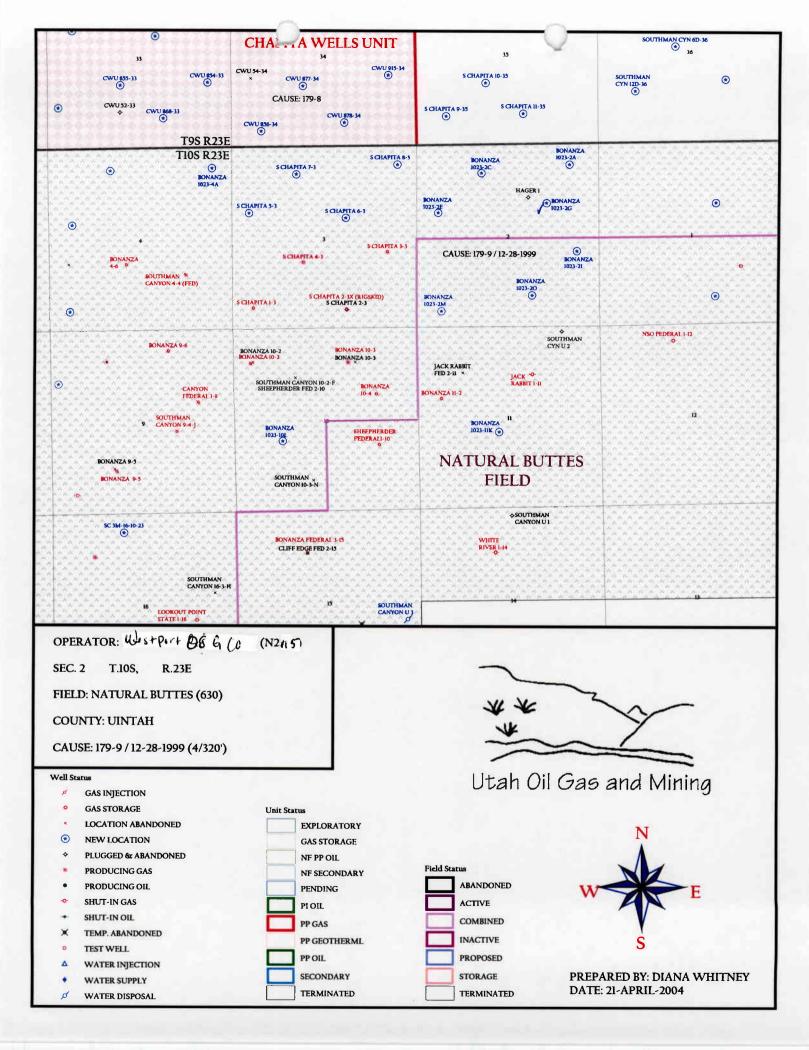
EOP STACK





WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/19/2004	API NO. ASSIGNE	ED: 43-047-356	561
WELL NAME: BONANZA 1023-2G OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO PROPOSED LOCATION: SWNE 02 100S 230E SURFACE: 1732 FNL 1475 FEL BOTTOM: 1732 FNL 1475 FEL UINTAH NATURAL BUTTES (630) LEASE TYPE: 3 - State LEASE NUMBER: ML-47062 FROPOSED FORMATION: MVRD COALBED METHANE WELL? NO	Tech Review Engineering Geology Surface LATITUDE: 39.9 LONGITUDE: 109.	Initials DICO 8053	/ Date 5/21/04
RECEIVED AND/OR REVIEWED: ✓ Plat ✓ Bond: Fed[] Ind[] Sta[3] Fee[] (No. RLB0005238 M/) N Potash (Y/N) N Oil Shale 190-5 (B) or 190-3 or 190-13 ✓ Water Permit (No. 43-8496) N RDCC Review (Y/N) (Date:) NB Fee Surf Agreement (Y/N)	R649-3-3. F ✓ Drilling Uni Board Cause Eff Date: Siting:	General From Qtr/Qtr & 920 Exception it e No:	Between Wells -9 2-1999 2-1999 2-1999 2-1999 2-1999 2-1999
STATEMEN STATEMEN	(05-06-04) IT OF BA	:5(5	



From:

Ed Bonner

To:

Whitney, Diana

Date:

4/23/2004 12:44:52 PM

Subject:

Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

MSC Exploration State MSC 16-1

Miller, Dyer & Company Ute Tribal 10-2-15-20

Westport Oil & Gas Company Bonanza 1023-2G Bonanza 1023-2I Bonanza 1023-2O

ConocoPhillips Company Utah 32-617

If you have any questions regarding this matter please give me a call.

CC:

Garrison, LaVonne; Hill, Brad; Hunt, Gil

ON-SITE PREDRILL EVALUATION Division of Oil, Gas and Mining

OPERATOR: WESTORT OIL AND GAS COMPANY, L.P.

WELL NAME & NUMBER: BONANZA 1023-2G

API NUMBER: 43-047-35661

LEASE: ML-47062 FIELD/UNIT: NATURAL BUTTES

LOCATION: 1/4,1/4 SW/NE Sec: 2 TWP: 10S RNG: 23E 1475' FEL 1732' FNL LEGAL WELL SITING: 460' from unit boundary and 920' from another well.

GPS COORD (UTM): 646064E 4426786N SURFACE OWNER: STATE OF UTAH

PARTICIPANTS

DAVID W. HACKFORD (DOGM), FLOYD BARTLETT (DWR), CARROLL ESTES, CLAY EINERSON, (WESTPORT), DAVID WESTON, (UELS).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS IN ON THE EAST SLOPE OF A RIDGE RUNNING NORTH TO SOUTH. THE TOP OF THIS RIDGE IS 500' TO THE WEST. SHALLOW DRAINAGES CROSS THIS SITE RUNNING TO THE NORTHEAST. THESE DRAINAGES COME TOGETHER AND FORM DEEPER DRAWS THAT EVENTUALLY RUN TO THE SOUTH TO THE WHITE RIVER TWO MILES AWAY. OURAY, UTAH IS 32.1 MILES TO THE NORTHWEST.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 350' BY 273'. ACCESS ROAD WILL BE 300 FEET.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: <u>SEE ATTACHED MAP FROM</u> GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE WILL NOT FOLLOW ACCESS ROAD AS SHOWN ON PLAT "D" OF APD. INSTEAD IT WILL RUN TO THE EAST FOR 400' TO AN EXISTING PIPELINE.

SOURCE OF CONSTRUCTION MATERIAL: <u>ALL CONSTRUCTION MATERIAL WILL BE</u> BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: SAGE, GREASEWOOD, HORSEBRUSH, PRICKLY PEAR, SHADSCALE, CHEATGRASS: PRONGHORN, RODENTS, SONGBIRDS, RAPTORS, COYOTE, RABBITS.

SOIL TYPE AND CHARACTERISTICS: <u>LIGHT BROWN SANDY CLAY, WITH SMALL BLACK</u> AND ORANGE SHALE ROCKS.

EROSION/SEDIMENTATION/STABILITY: <u>VERY LITTLE NATURAL EROSION.</u>
<u>SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION</u>
SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 150' BY 100' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA.

SURFACE AGREEMENT: AS PER SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: <u>SITE WAS INSPECTED BY MONTGOMERY ARCHEOLOGICAL CONSULTANTS. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.</u>

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A WARM DAY WITH NO SNOW COVER.

<u>ATTACHMENTS</u>

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

<u>DAVID W. HACKFORD</u> DOGM REPRESENTATIVE 5/06/04, 10:00 AM DATE/TIME

Evaluation Ranking Criteria and Ranking Score For Reserve and Onsite Pit Liner Requirements

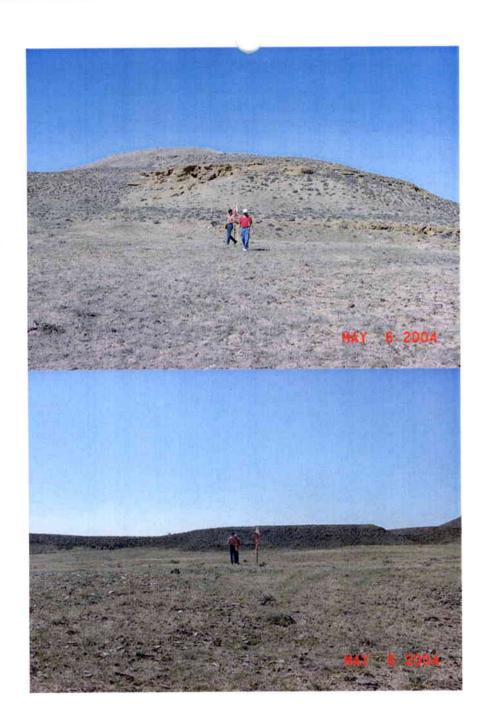
Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100 25 to 75	10 15	
<25 or recharge area	20	0
-		
Distance to Surf. Water (feet) >1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	0
Distance to Nearest Municipal		
Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320 <500	10 20	0
1500	20	
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	0
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	10
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid	10 15	
containing significant levels of	13	
hazardous constituents	20	5
- 122 I		
Drill Cuttings Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)	•	
<10 10 to 20	0 5	
>20	10	0
		
Affected Populations	0	
<10 10 to 30	0 6	
30 to 50	8	
>50	10	0
Processes of Manufacture 12 12 1		
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	0

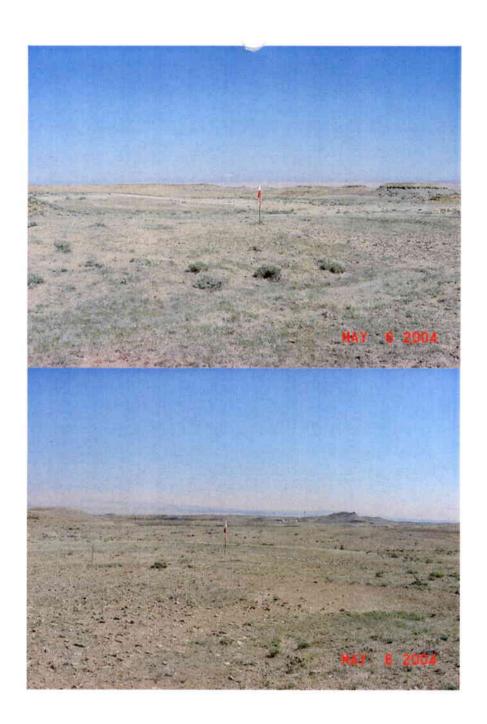
Final Score ____15 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



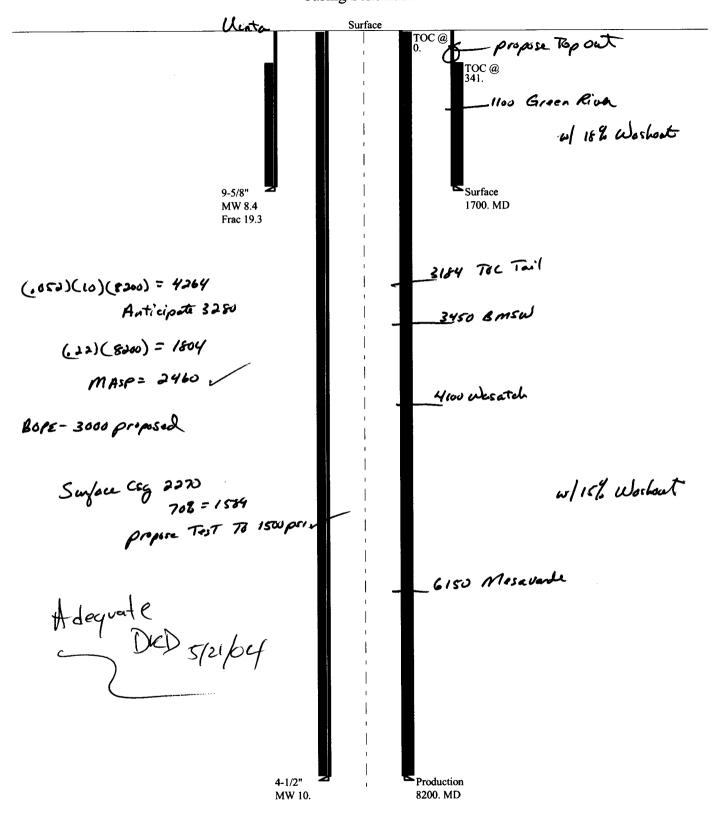


DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

OPERATOR:	WESTPORT OIL AND GAS COMPANY, L.P.
WELL NAME & NUMBER:	BONANZA 1023-2G
API NUMBER:	43-047-35661
LOCATION: 1/4,1/4 <u>SW/NE</u> Sec:	<u>2</u> TWP: <u>10S</u> RNG: <u>23E</u> <u>1475'</u> FEL <u>1732'</u> FNL
Geology/Ground Water:	
saline water at this location is estimated shows no water wells within a 10,00 the Uinta Formation. The Uinta Formation are mostly lenticular and discontinuous	
Surface:	Date: 05/05/04
The predrill investigation of the sur with SITLA were invited to this investigation or the construction of this location or the appears to be the best site for a locat were archeological concerns in this s	face was performed on 05/06/04. Floyd Bartlett with DWR and Ed Bonner stigation on 04/28/04. Mr. Bartlett was present. He had no concerns regarding the drilling of the well. This site is on State surface, with State minerals, and tion in the immediate area. Carroll Estes with Westport stated that that there section, and Montgomery Archeological Consultants would work closely with elines were being surveyed. Mr. Bartlett gave Mr. Estes a prescribed seed mix med
Reviewer: <u>David W</u>	V. Hackford Date : 05/07/2004
Conditions of Approval/Application	on for Permit to Drill:

None.

∼05-04 Westport Bonanza 10≥ -2G Casing Schematic



Well name:

05-04 Westport Bonanza 1023-2G

Operator:

Westport Oil & Gas Company

String type:

Surface

Project ID:

43-047-35661

Location:

Uintah County

Minimum design factors: **Environment:**

Collapse

Mud weight:

Design parameters:

8.400 ppg Design is based on evacuated pipe.

Collapse: Design factor

1.125

H2S considered?

No 65 °F Surface temperature: Bottom hole temperature: 89 °F

Temperature gradient: Minimum section length:

1.40 °F/100ft 200 ft

Burst:

Design factor

1.00

Cement top:

341 ft

Burst

Max anticipated surface

pressure: Internal gradient:

No backup mud specified.

Calculated BHP

426 psi 0.468 psi/ft

1,221 psi

Tension:

1.80 (J) 8 Round STC: 1.80 (J) 8 Round LTC: 1.60 (J) **Buttress:**

Premium: 1.50 (J) 1.50 (B) Body yield:

Tension is based on air weight. Neutral point: 1.490 ft Non-directional string.

Re subsequent strings:

Fracture mud wt:

Next setting depth: Next mud weight: Next setting BHP:

8,200 ft 10.000 ppg 4,260 psi 19.250 ppg 1,700 ft

Fracture depth: 1,700 psi Injection pressure

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1700	9.625	32.30	H-40 /	ST&C ~	1700	1700	8.876	107.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	742	1370	1.847 ื	1221	2270	1.86	55	254	4.63 J 🦳

Prepared

Clinton Dworshak

Utah Div. of Oil & Mining

Phone: 801-538-5281 FAX: 801-359-3940

Date: May 18,2004 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1700 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

05-04 Westport Bonanza 1023-2G

Operator:

Westport Oil & Gas Company

String type:

Production

Project ID:

Location:

Uintah County

43-047-35661

Design parameters:

Collapse

Mud weight:

10.000 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125 **Environment:**

H2S considered?

Surface temperature: 65 °F 180 °F Bottom hole temperature:

Temperature gradient: Minimum section length: 1.40 °F/100ft

368 ft

No

Burst:

Design factor

1.00

1.80 (J)

1.80 (J)

Cement top:

Surface

Burst

Max anticipated surface

pressure: Internal gradient: Calculated BHP

426 psi 0.468 psi/ft 4,260 psi

No backup mud specified.

Tension:

8 Round STC: 8 Round LTC:

Buttress: 1.60 (J) Premium: 1.50 (J) Body yield: 1.50 (B)

Tension is based on air weight. Neutral point: 6,974 ft Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8200 -	4.5	11.60	M-80	LT&C	8200	8200	3.875	190.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Loạd (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4260	6350	1.491	4260	7780	1.83	95	267	2.81 B

Prepared

Clinton Dworshak

Utah Div. of Oil & Mining

Phone: 801-538-5281 FAX: 801-359-3940

Date: May 18,2004 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8200 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.



State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER

GAYLE F. McKEACHNIE
Lieutenant Governor

May 24, 2004

Westport Oil & Gas Company L.P. 1368 South 1200 East Vernal, UT 84078

Re:

Bonanza 1023-2G Well, 1732' FNL, 1475' FEL, SW NE, Sec. 2, T. 10 South, R. 23 East, Uintah County, Utah

R. 23 East, Omtan County, C

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35661.

Sincerely,

John R. Baza
Associate Director

pab Enclosures

cc:

Uintah County Assessor

SITLA



Operator:	Westport Oil & Gas Company L.P.
Well Name & Number	Bonanza 1023-2G
API Number:	43-047-35661
Lease:	ML-47062

Location: SW NE Sec. 2 T. 10 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

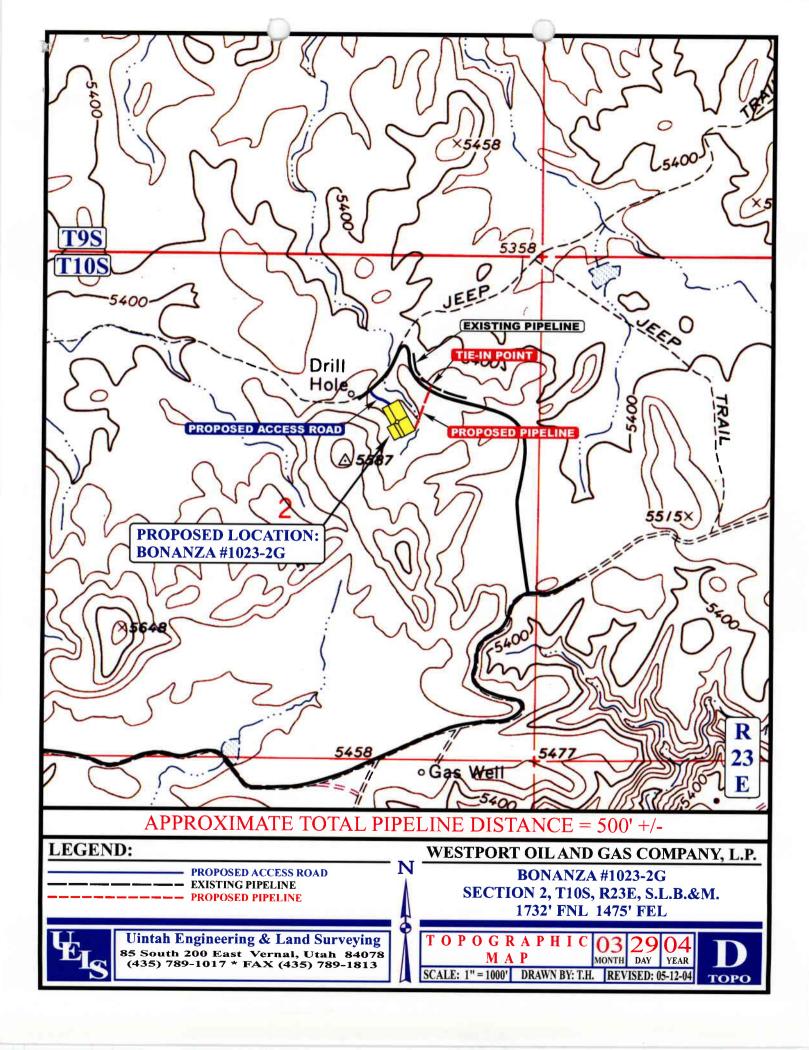
3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
- 5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Form 9	STATE OF UTAH	IDOFO.				
DIVIS	MENT OF NATURAL RESOL ION OF OIL, GAS AND MINI		6. Lease Designation and Serial Number			
0 5			ML-47062			
			7. Indian Allottee or Tribe Name			
	CES AND REPORTS OF		N/A			
	ew wells, deepen existing wells, or to reenter CATION FOR PERMIT – for such proposals		Unit or Communitization Agreement			
Type of Well			Well Name and Number			
Oil X Gas Well	Other (specify)		BONANZA 1023-2G			
2. Name of Operator			10. API Well Number			
WESTPORT OIL & GAS COMP.	ANY, L.P.		43-047-35661			
3. Address of Operator		4. Telephone Number	11. Field and Pool, or Wildcat			
1368 SOUTH 1200 EAST, VERN	JAL, UT 84078	435-781-7044	NATURAL BUTTES			
5. Location of Well						
	NL, 1475' FEL	•	UINTAH			
	SECTION 2, T10S, R23E SLB		UTAH			
12. CHECK APPROPE	RIATE BOXES TO INDICATE		, REPORT, OR OTHER DATA			
NOTICE O (Submit in		SUBSEQUENT REPORT (Submit Original Form Only)				
	New Construction	Abandonment	* New Construction			
Abandonment		🛏				
Casing Repair	Pull or Alter Casing	Casing Repair	<u>-</u>			
X Change of Plans	Recompletion	Change of Pla				
Conversion to Injection	Shoot or Acidize	Conversion to				
Fracture Treat	Vent or Flare	Fracture Treat	t Water Shut-Off			
Multiple Completion	Water Shut-Off	Other				
Other						
		Date of Work Completion				
Approximate Date Work Will Start	ASAP		•			
		Report results of Multiple	Completions and Recompletions to different reservoirs			
			OR RECOMPLETION AND LOG form.			
			nied by a cement verification report.			
13. DESCRIBE PROPOSED OR COMPL	ETED OPERATIONS (Clearly state all per cal depths for all markers and zones pertin	rtinent details, and give pertinent nent to this work.)	dates. If well is directionally drilled, give subsurface			
Westport Oil & Gas Company, L.	P. is requesting to change the pi	peline route that was app	roved in the APD. Upon onsiting this lo			
location it was determined to re-r	oute the pipeline to WOG existing	ng 8" pipeline.				
	• •					
Please refer to the attached Topo	D map of the new route.					
. The state of the			RECEIVED			
			11111 3 222			
COPY SENT TO OPERATOR	克 		JUN - 7 2004			
Date: 6-9-04	C. C		DIV. OF OIL, GAS & MINING			
			and of oir, and a mildlide			
The second secon	<u> </u>					
14. I hereby certify that the foregoing	g is true and correct.					
Name & Signature Raleen Sear		44 FAST-U1 UG	ulatory Admin. Date 06/03/04			
(State Use Only)		ah Division of				
***	Oil (Gas and Mining	A contract of the contract of			

(8/90)



SIATE OF DIAM
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

P. 01

OPERATOR	WESTPORT O & G COMPANY, L.P.
ADDRESS	1368 SOUTH 1200 EAST
	VERNAL, UT 84078

									-			
ا م	ACTION	CURRENT	NEW	API NUMBER	WELL NAME				OCATION		SPUD	EFFECTIVE
D.,	CODE	ENTITY NO.	ENTITY NO.			QQ	SC	ΤP	RG	COUNTY	DATE	DATE
C		99999	14289	43-047-35662	BONANZA 1023-20	SWSE	2	108	23E	UINTAH	8/27/2004	3/31/04
		DMMENTS:	M	URD								
	1	MARTIN RA										1
				@ 2330 HOURS	WELL NAME			SAMELL L	OCATION		0515	I FEFFORME
	ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	YELL NAME	QQ	SC	TP	OCATION	COUNTY	SPUD DATE	EFFECTIVE DATE
435 (81 (084		99999	14290	43-047-35663	BONANZA 1023-21	NWSE	2	108	23E	UINTAH	8/26/2004	8/31/04
-	WELL 2 CO	OMMENTS:	A./	MURD		, 4			1	<u> </u>		1
-		MARTIN RA	THOLE	MUND								
<u> </u>	SPUD WI	BLL LOCATIO	ON ON 8-26-04	@ 1600 HOURS								Į
	ACTION	CURRENT	NEW	API NUMBER	WELL NAME			WELL	OCATION		SPUD	EFFECTIVE
≨ ^	CODE	ENTITY NO.	ENTITY NO.			QQ	SC	TP	RG	COUNTY	DATE	DATE
	·	99999	14291	-43-047-35661	BONANZA-1023-2G	SWNE	2	108	23E	UNTAH	8/26/2004	3/31/64
•	WELL 3 CO	OMMENTS:		42	1 VRD						<u> </u>	
	RU PETE	MARTIN RA	THOLE	//	(V AL)							
			ON ON 8-26-04									
	ACTION	CURRENT	NEW	api number	WELL NAME				OCATION	***	SPUO	EFFECTIVE
_	CODE	ENTITY NO.	ENTITY NO.			QQ	SC	TP_	RG	COUNTY	OATE	DATE
NOT LODGOUT ONL]	ļ				
5	WELL 4 CO	DMMENTS:	A	·	C		<u> </u>	. t	<u> </u>		<u> </u>	-
Š				_	ost-it® Fax Note 7671 Dete	20.01	eges ►	7				
<u> </u>					OSI-IL LOX MOLE 1011	-3000 P		4.4				Ì
-	ACTION	CURRENT	NEW	API NUMB	Earline Russell From	Kalee	$\nabla W K$	dala	CATION		SPUD	EFFECTIVE
3	CODE	ENTITY NO.	ENTITY NO.		Co. U	1 2001-02	-4-		RG	COUNTY	DATE	DATE
	·			'	Phone #801-538-5336 Phone	* 112 5	781-7	1/77/4				ļ
1	WELL 5 CO	TRANSCRITC.		<u> </u>	Eax# CD1 206 26UD Fax#						<u> </u>	<u> </u>
Ē	HLLL 3 CC	JUNEAU CO.			801-359-3990	435.77	31-70	99				
5	ACTION C	ODES (See inst	tructions on back	of form)						7		
5		•		(single well only)						Kalien	11)11	NALLO.
			existing entity (g	• • • • • • • • • • • • • • • • • • • •						Signature		ALLAX Z
₹				entity to another exi	stina entitv					-		
				entity to a new entity						REGULATOR	Y ADMIN.	08/30/04
<u> </u>			comments secti		•	REC	FIVE	=D	,	Title		Date
- >		, ,		why each Action Co	de was selected.	11	- 1 mar 17 %					
14-30-5004 14-30-5004	(3/89)			•		AUG	3 0 20	104		Phone No.	435-78	31-7044

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

0.09		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47062			
007	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
and the form for any and to drill an	NOTICES AND REPORT ew wells, significantly deepen existing wells below cuterals. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole dept	h, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:	
TYPE OF WELL OIL WELL				8. WELL NAME and NUMBER: BONANZA 1023-2G	
2. NAME OF OPERATOR:				9. API NUMBER:	
WESTPORT OIL & GAS O	COMPANY L.P.		DUONE NUMBER	4304735661 10. FIELD AND POOL, OR WILDCAT:	
3. ADDRESS OF OPERATOR: 1368 S 1200 E	VERNAL STATE UT ZII	բ84078	PHONE NUMBER: (435) 781-7024	NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1732'F				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHIP, RAN				STATE: UTAH	
11. CHECK APPE	ROPRIATE BOXES TO INDICA	TE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION			YPE OF ACTION	REPERFORATE CURRENT FORMATION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	TOEAT	SIDETRACK TO REPAIR WELL	
(Submit in Duplicate)	ALTER CASING	FRACTURE	STRUCTION	TEMPORARILY ABANDON	
Approximate date work will start:	CASING REPAIR CHANGE TO PREVIOUS PLANS	OPERATOR		TUBING REPAIR	
	CHANGE TUBING	PLUG AND		VENT OR FLARE	
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BAC	<	WATER DISPOSAL	
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCT	ON (START/RESUME)	WATER SHUT-OFF	
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	S RECLAMA	TION OF WELL SITE	✓ OTHER: WELL SPUD	
8/26/2004	CONVERT WELL TYPE	RECOMPL	ETE - DIFFERENT FORMATION		
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show al	Il pertinent details in	cluding dates, depths, volur	nes, etc.	
	THOLE. DRILLED 17 1/2" COI			3 3/8" 54# CONDUCTOR PIPE.	
CSG PMP 150 BBLS FF	S RATHOLE DRILLING. DRILLE RESH 10 BBLS GEL. 160 SX PF OUT. PMP 415 SX TOP OUT S	REM CLASS (3 @15.8 PPG 1.15	1905'. RAN 9 5/8" 32.3 H-40 STC YIELD. PMP 100 SX CMT TOP	
SPUD WELL LOCATION	ON 8/26/04 AT 11:30 AM.				
NAME (PLEASE PRINTY) SHEILA	UPCHEGO	TI	REGULATORY	ANALYST	
SIGNATURE MULK	millen	DA	9/14/2004		
	1° V				
(This space for State use only)				RECEIVED	

(See Instructions on Reverse Side)

SEP 2 1 2004

STATE OF UTAH

		DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MIN		1	5. LEASE DESIGNATION AND SERIAL NUMBER:	
08	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			ML-47062	
	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not u	use this form for proposals to drill ne	w wells, significantly deepen existing wells below cum erals. Use APPLICATION FOR PERMIT TO DRILL fo	ent bottom-hole dept	n, reenter plugged wells, or to s.	7. UNIT of CA AGREEMENT NAME:	
1. TYPE	OF WELL OIL WELL				8. WELL NAME and NUMBER: BONANZA 1023-2G	
	E OF OPERATOR: STPORT OIL & GAS C	COMPANY L.P.			9. API NUMBER: 4304735661	
3. ADDR	RESS OF OPERATOR:	, VERNAL STATE UT ZIP	84078	PHONE NUMBER: (435) 781-7024	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
4. LOCA	ATION OF WELL TAGES AT SURFACE: 1732'F				COUNTY: UINTAH	
	IQTR, SECTION, TOWNSHIP, RANG		3E		STATE: UTAH	
11.	CHECK APPR	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, OR OTHER DATA	
	PE OF SUBMISSION	I		PE OF ACTION		
N	IOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING CASING DEPAIR	DEEPEN FRACTURE NEW CONS		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON	
-	pproximate date work will start	CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING	OPERATOR PLUG AND	CHANGE	TUBING REPAIR VENT OR FLARE	
D	SUBSEQUENT REPORT (Submit Original Form Only) state of work completion: 10/24/2004	CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMAT	ON (START/RESUME) ION OF WELL SITE TE - DIFFERENT FORMATION	WATER DISPOSAL WATER SHUT-OFF OTHER: FINAL DRILLING OPERATIONS	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. FINISHED DRILLING FROM 1905' TO 8075'. RAN 4 1/2" 11.6# M-80 LTC CSG. LEAD CMT W/325 SX TAIL CMT W/1425 SX WASH PMP AND LINES DISPLACE W/125 BBLS, LAST 5 BBLS LOST RETURNS, LIFT PRESS 1840. BUMP PLUG 2268 PSI FLOATS HELD. ST SLIPS W/90,000# NDBOPE. LIFT STACK & CUT OFF CSG, CLEAN MUD TANKS. RELEASED CAZA 82 ON 10/23/04 AT 2:00 AM.						
		10011500		PEGULATORY	ANALYST	

(This space for State use only)

NAME (PLEASE PRINT)

RECEIVED NOV 0 2 2004

DATE _____10/25/2004

STATE OF UTAH

FORM 9

009	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47062 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill ne drill horizontal late	NOTICES AND REPORTS ow wells, significantly deepen existing wells below cur- erals. Use APPLICATION FOR PERMIT TO DRILL I	ment bottom-hole depti	n, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: 8. WELL NAME and NUMBER:	
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_			BONANZA 1023-2G 9. API NUMBER:	
WESTPORT OIL & GAS C	OMPANY L.P.		PHONE NUMBER:	4304735661 10. FIELD AND POOL, OR WILDCAT:	
	VERNAL STATE UT	84078	(435) 781-7024	NATURAL BUTTES	
4. LOCATION OF WELL. FOOTAGES AT SURFACE: 1732'F.	NL & 1475'FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHIP, RANG				STATE: UTAH	
11. CHECK APPR	ROPRIATE BOXES TO INDICAT		OF NOTICE, REPO	ORT, OR OTHER DATA	
THE SUBJECT WELL WA	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE OMPLETED OPERATIONS. Clearly show all AS PLACED ON PRODUCTION E ATTACHED CHRONOLOGICA	RECLAMAT RECOMPLE RECOMPLE RECOMPLE RECOMPLE RECOMPLE RECOMPLE RECOMPLE RECOMPLE RECOMPLE RECLAMAT	TRUCTION I CHANGE ABANDON K ON (START/RESUME) TION OF WELL SITE ETE - DIFFERENT FORMATION Cluding dates, depths, volu. AT 1:30 PM.		TION
NAME (PLEASE PRINT) SHETLA L	UPCHEGO Apuly	1	REGULATORY 12/13/2004	Y ANALYST	

(This space for State use only)

RECEIVED

DEC 2 0 2004

AMENDED REPORT FORM 8 STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES (highlight changes) 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING 010 ML-47062 6 IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7 LINIT or CA AGREEMENT NAME OTHER OIL DRY 8. WELL NAME and NUMBER: b. TYPE OF WORK: HORIZ. DEEP-BONANZA 1023-2G WEW Z DIFF. RESVR. RE-ENTRY OTHER 9. API NUMBER: 2 NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P. 4304735661 10 FIELD AND POOL, OR WILDCAT PHONE NUMBER: 3. ADDRESS OF OPERATOR: **NATURAL BUTTES** STATE UT ZIP 84078 (435) 781-7024 1368 S. 1200 E. CITY VERNAL 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1732'FNL & 1475'FEL SWNE 2 10S 23E AT TOP PRODUCING INTERVAL REPORTED BELOW: 12. COUNTY 13. STATE UTAH AT TOTAL DEPTH: **UINTAH** 17. ELEVATIONS (DF, RKB, RT, GL): 15. DATE T.D. REACHED: 16. DATE COMPLETED: 14. DATE SPUDDED: READY TO PRODUCE ABANDONED 5458'GL 10/22/2004 12/24/2004 8/26/2004 20. IF MULTIPLE COMPLETIONS, HOW MANY? 21. DEPTH BRIDGE MD 19. PLUG BACK T.D.: MD 8.026 18. TOTAL DEPTH: MD 8,075 PLUG SET TVD TVD 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) NO 🗸 GR-CBL, TAD, CAL/TOD, MICROSO/GR YES (Submit analysis) WAS WELL CORED? NO 🔽 YES (Submit report) WAS DST RUN? ио 🗸 YES (Submit copy) DIRECTIONAL SURVEY? 24. CASING AND LINER RECORD (Report all strings set in well) STAGE CEMENTER CEMENT TYPE & CEMENT TOP ** AMOUNT PULLED WEIGHT (#/ft.) TOP (MD) BOTTOM (MD) SIZE/GRADE VOLUME (BBL) HOLE SIZE DEPTH NO. OF SACKS 3/8' 54# 40 28 17 1/2 775 1.905 32.3# 12 1/4 9 5/8 H-40 1750 8.075 7 7/8 4 1/2 1-80 11.6# 25. TUBING RECORD PACKER SET (MD) DEPTH SET (MD) PACKER SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) DEPTH SET (MD) SIZE 7,286 2 3/8 27. PERFORATION RECORD 26. PRODUCING INTERVALS NO. HOLES PERFORATION STATUS INTERVAL (Top/Bot - MD) SIZE BOTTOM (TVD) FORMATION NAME TOP (MD) BOTTOM (MD) TOP (TVD) 28 Open 🗸 Squeezed 5.894 5,907 0.35 5.894 5,907 (A) WASATCH Squeezed 0.35 168 Open 🗸 7.892 6.358 6,358 7.892 **MESAVERDE** Open Squeezed (C) Squeezed (D) 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. AMOUNT AND TYPE OF MATERIAL DEPTH INTERVAL PERF ONLY 5894'-5907' PMP 8549 BBLS LIGHTNING 18 GEL & 1,086,677# 20/40 MESH SD 6358'-7892' 30. WELL STATUS: 29. ENCLOSED ATTACHMENTS: DST REPORT DIRECTIONAL SURVEY GEOLOGIC REPORT ELECTRICAL/MECHANICAL LOGS PROD

(CONTINUED ON BACK)

OTHER:

CORE ANALYSIS

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

PARTIES :

-												
31. INITIAL PRO	DUCTION				INT	ERVAL A (As sho	wn in item #26)					
12/24/200		TEST DATE: 12/17/2004		l .	HOURS TESTED: 24		OIL – BBL:	GAS - MCF: 2,054	WATER - BBI		PROD. METHOD:	
CHOKE SIZE: 18/64	TBG. PRESS. 1,193	CSG. PRES 1,554		AVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF: 2,054	WATER - B		INTERVAL STATUS:
			•		INT	ERVAL B (As sho	wn in item #26)					
12/24/200		TEST DATE 12/17/2			HOURS TESTED): 24	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF: 2,054	WATER - B		PROD. METHOD:
CHOKE SIZE:	TBG. PRESS. 1,193	CSG. PRES		AVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF: 2.054	WATER - 8		INTERVAL STATUS:
	L	1			INT	ERVAL C (As sho	wn in item #26)					
DATE FIRST PRO	DDUCED:	TEST DATE	:		HOURS TESTED		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - B	BL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRES	SS. API GRA	AVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - B	IBL:	INTERVAL STATUS:
	<u> </u>	ļ			I	I ERVAL D (As sho	un in item #26\					
DATE FIRST PRO	ODUCED:	TEST DATE	<u> </u>		HOURS TESTED		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - B	BL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRES	SS. API GRA	AVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - B	BL:	INTERVAL STATUS:
32. DISPOSITION	N OF GAS (Sold,	Used for Fue	ol, Vented, Etc	.)	<u> </u>							,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
33. SUMMARY C	OF POROUS ZON	IES (Include A	Aquifers):				34	. FORMATION	(Log) MARKERS:			
Show all importantested, cushion us	nt zones of porosit sed, time tool ope	ty and contents n, flowing and	s thereof: Core shut-in pressu	d interva	als and all drill-stem recoveries.	n tests, including de	epth interval					
Formation	n	Top (MD)	Bottom (MD)		Descriptions, Contents, etc.			Name			Top (Measured Depth)	
WASATCH MESAVER	DE 6	1,126 3,233	6,233									
36. I hereby cert	ify that the foreg	oing and atta	ched informa	tion is c	omplete and corre	ect as determined	from all available reco	rds.				

NAME (PLEASE PRINT) SHEILA UPCHEGO
TITLE REGULATORY ANALYST

SIGNATURE DATE 1/17/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

	ROUTING
i	1. DJJ
	2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:	•11	·	1/6/2006	•	
	TO: (New Or		II VI EUUV	***	
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M	•	Gae Onehor	e I P	
1368 South 1200 East	li .	outh 1200		C, L1	
Vernal, UT 84078	1	, UT 84078			
· ·	Phone: 1-(435)	-	,		
Phone: 1-(435) 781-7024 CA No.	Unit:	701-7024			
WELL NAME SEC TWN RNG		ENTITY	LEASE	WELL	WELL
WELL IVANE		NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the	FORMER ope	erator on:	5/10/2006	_	
2. (R649-8-10) Sundry or legal documentation was received from the	NEW operator	on:	5/10/2006		
3. The new company was checked on the Department of Commerce	, Division of Co	orporation	s Database o	n:	3/7/2006
4a. Is the new operator registered in the State of Utah: YES	Business Numb	er:	1355743-018	1	
4b. If NO , the operator was contacted contacted on:					
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE	_			
5b. Inspections of LA PA state/fee well sites complete on:	n/a	_			
5c. Reports current for Production/Disposition & Sundries on:	ok	_			
6. Federal and Indian Lease Wells: The BLM and or the F	BIA has appro	oved the r	nerger, nan	ne chan	ge,
or operator change for all wells listed on Federal or Indian leases of	n:	BLM	3/27/2006	BIA	not yet
7. Federal and Indian Units:					
The BLM or BIA has approved the successor of unit operator for		:	3/27/2006		
8. Federal and Indian Communization Agreements ("	•		,		
The BLM or BIA has approved the operator for all wells listed w			n/a		
··· g /	ivision has appro			sier oi A	utnority to
Inject, for the enhanced/secondary recovery unit/project for the wa	ater disposal we	ll(s) listed	on;		
DATA ENTRY:	E (1 E (0 0 0 C				
 Changes entered in the Oil and Gas Database on: Changes have been entered on the Monthly Operator Change Sp 	5/15/2006	-	5/15/2006		
3. Bond information entered in RBDMS on:	5/15/2006		3/13/2000	-	
4. Fee/State wells attached to bond in RBDMS on:	5/16/2006	-			
5. Injection Projects to new operator in RBDMS on:		-			
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a	Name Chan	ge Only	
BOND VERIFICATION:					
1. Federal well(s) covered by Bond Number:	CO1203	_			
2. Indian well(s) covered by Bond Number:	RLB0005239	- -			
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by	y Bond Number		RLB000523	6	
a. The FORMER operator has requested a release of liability from the	eir bond on:	n/a	rider added	KMG	
The Division sent response by letter on:		-			
LEASE INTEREST OWNER NOTIFICATION:					
4. (R649-2-10) The FORMER operator of the fee wells has been contact the fee wells have been contact the fee well and the fee wells have been contact the fee well and the fee		-		Division	
of their responsibility to notify all interest owners of this change on COMMENTS :	•	5/16/2006			
Volume III 10.					

4 Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

MULTIPLE LEASES

SUBMIT IN TRIPLICATE – Other in	structions on reverse side	7. If Unit or CA/Agreement, Name and/or No		
Type of Well Oil Well Gas Well Other		8. Well Name and No.		
. Name of Operator				
		MUTIPLE WELLS		
KERR-McGEE OIL & GAS ONSHORE LP		9. API Well No.		
a. Address	3b. Phone No. (include area code)			
368 SOUTH 1200 EAST VERNAL, UT 8407	8 (435) 781-7024	10. Field and Pool, or Exploratory Area		
Location of Well (Footage, Sec., T., R., M., or Survey Des	scription)	7		
		11. County or Parish, State		
SEE ATTACHED		UINTAH COUNTY, UTAH		
12 CUECK ADDOODIATE DOVIES	TO DIDICATE MATURE OF MOTION			
) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	N		
Notice of Intent Acidize	Deepen Production	on (Start/Resume) Water Shut-Off		
1 🗖 😘 🧸	Fracture Treat Reclamat	ion Well Integrity		
Alter Casing		ete X Other CHANGE OF		
Subsequent Report After Casing Casing Repair	New Construction Recomple	other Change of		
		rily Abandon OPERATOR		

determined that the site is ready for final inspection. PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

RECEIVED

OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS

MAY 1 0 2006

OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE APPROVED 5/16/06 DIV. OF OIL, GAS & MINING IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

BLM BOND = C0/203

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BIA BOND = RL	B0005239 Can	rlone Russell					
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) FANDY BAYNE	Title Earlene F	Division of Oil, Gas and Mining Earlene Russell, Engineering Technician DRILLING MANAGER					
Signature / Sayru	Date May 9, 2006						
THIS	S SPACE FOR FEDERAL OR STATE	USE					
Approved by	Title	Date					
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.	s in the subject lease						
Title 18 U.S.C. Section 1001, make it a crime for any pe	erson knowingly and willfully to make to	o any department or agency of the United States any	_				

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

MULTIPLE LEASES

	torm for proposals to (Use Form 3160-3 (APD) f		6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRIPLI	CATE – Other instruc	tions	on reverse	e side		7. If Unit or CA/Agreement, Name and/or No					
1. Type of Well											
Oil Well X Gas Well	Other					8. Well Name					
2. Name of Operator					L	MUTIPLE					
WESTPORT OIL & GAS CO	MPANY L.P.					9. API Well N	0.				
3a. Address		b. Ph	one No. (includ	le area co	ode)						
1368 SOUTH 1200 EAST V			781-7024			10. Field and P	ool, or Exploratory Area				
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			1						
SEE ATTACHED					1	11. County or F	Parish, State DUNTY, UTAH				
12 CHECK APPI	ROPRIATE BOX(ES) TO IN	DICAT	F NATURE	OF NO	L		· · · · · · · · · · · · · · · · · · ·				
TYPE OF SUBMISSION					CTION	, 0111, 011 0					
THE OF SUBMISSION			111	CULA	CHON						
Notice of Intent	Acidize	Dee	•	=		Start/Resume)	Water Shut-Off				
554 a	Alter Casing	=	ture Treat	_	clamation		Well Integrity				
Subsequent Report	Casing Repair Change Plans	***	Construction		complete mporarily	Ahandau	Other CHANGE OF OPERATOR				
Final Abandonment Notice	Convert to Injection	= -	; and Abandon ; Back	_	ater Dispo		OFERATOR				
13. Describe Proposed or Completed Oper					•		-1				
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach the site is ready for final attachment that	rk will be performed or provide the operations. If the operation results bandonment Notices shall be filed al inspection.	e Bond I in a mu only afte	No. on file with altiple completion or all requirement of the completion of the comp	BLM/BIA n or reconnts, includ	A Require inpletion in ding reclam	ed subsequent rep a new interval, nation, have been	orts shall be filed within 30 days a Form 3160-4 shall be filed once completed, and the operator has				
ONSHORE LP.	APPRO	OVI	ED 5/	161	06	arting.	RECEIVED				
	Division of	of Oil,	Gas and M Engineeria	lining	hnici an	101	MAY 1 0 2006				
14. I hereby certify that the foregoing	g is true and correct		''			<i>U</i> l	* VE VIII, 1985 & MINING				
Name (Printed/Typed)		Title									
BRAD LANEY			SINEERING	SPEC	CIALIST	_					
Signature		Date	; , 9, 2006								
	THIS SPACE			STATE I	USE						
Approved by	1110 01 702		Title	JIAIL (Date					
Grad Janus			41010				-06				
Conditions of approval, if any, are attacked certify that the applicant holds legal or equi which would entitle the applicant to conduc	itable title to those rights in the subje		Office								
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme	it a crime for any person know				any depa	rtment or agen	cy of the United States any				

SIAIEUFUIAH	
DEPARTMENT OF NATURAL RESOURCES	s
DIVISION OF OIL, GAS AND MININ	G

			ENTITY ACTION	FORM	·		** ***********************************				
)norotor:	KERR	McGEE OIL & GAS ON	ISHORE LP					2005			
Operator:		ox 173779	TOTIONE EI	Оре	erator Ac	count Nu	ımber: _	N 2995			
\ddress:	-			-							
	city DE			-							
	state C	0	_{zip} 80217	_	P	hone Nu	mber:	(720) 929-6029			
187 11 4				_							
Weil 1 API Nu	mhor	I WAY-1	Name	7	T =	T					
See A		<u> </u>		QQ	Sec	Twp	Rng	County			
		See Atchm	r		<u> </u>						
Action	Code	Current Entity Number	New Entity Number	s	pud Da	te		tity Assignment Effective Date			
		99999	12519				<u> </u>	1112012			
Commen	ts: Diagr	o ooo attaabaa ah ah		-			<u> </u>	1115015			
i - ve no		e see attachment with	list of Wells in the Pon	derosa Uı	nit.		513	30 12012			
WSM	1/177							30 10010			
Weii 2		·									
API Nu	mber	Well	Name	QQ	Sec	Twp	Rng	County			
Action	Code	Current Entity	New Entity	s	pud Dat	l	Fnt	tity Assignment			
		Number	Number]	,		Effective Date				
				*							
Comment	ts:										
				·							
Well 3											
API Nu	mber	Well	Name	QQ	Sec	Twp	Rng	County			
								×			
Action	Code	Current Entity	New Entity	-	pud Dat	·^	F"4	L			
		Number	Number	"	puu Dai	.E		ity Assignment Effective Date			

Comment	s:			<u></u>		•••					
- w											
							······································				
TION CODE											
A - Estat	olish new e	ntity for new well (single v	well only)	Ca	ra Mahle	r					
B - Add :	new well to	existing entity (group or	unit well)	Nam	e (Please	Print)					
C - Re-a:	ssign well t ssign well t	rom one existing entity to	another existing entity								
E - Other	r (Explain i	rom one existing entity to n 'comments' section)	RECEIVED		ature GULATO	DV ANA	I VOT	E/04/0040			
	, ,			Title		- AINA					
			MAV a 4 2042	11110			Date				

(5/2000)

MAY 2 1 2012

well name	sec	twp	rng	api	entity	le	ease	well	stat	qtr_qtr	bhl	surf zone	a_stat	I_num	op_no
SOUTHMAN CANYON 31-3	31	0908	230E	4304734726	13717		1	GW	Р	SENW		1 WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742			GW	S	SESW		1 WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	0908	230E	4304734898	13755		1	GW	Р	NWNW		1 WSMVD	Р	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149				GW	Р	NWSE		1 MVRD	Р	U-33433	N2995
SOUTHMAN CYN 923-31B	31	0908	230E	4304735150			!	GW	Р	NWNE		1 MVRD	Р	U-33433	N2995
SOUTHMAN CYN 923-31P	31	0908	230E	4304735288	14037			GW	Р	SESE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157		-	GW	Р	SENE		1 WSMVD	Р	U-33433	N2995
SOUTHMAN CYN 923-310	31	090S	230E	4304737205		:	1	GW	Р	SWSE		1 MVRD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503		1	GW	Р	NESW		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313		1	GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	0908	230E	4304737209	16521		1	GW	Р	SWNW		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472		1	GW	Р	NENE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522		1	GW	Р	NENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458		1	GW	Р	SWNE		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526		1	GW	Р	NENE		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524		1	GW	Р	SWNW		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684		1	GW	Р	NENW		1 MVRD	Р	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403		1	GW	Р	NESW		1 MVRD	Р	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872		1	GW	Р	SENW		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733		1	GW	Р	NWNE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873		1	GW	Р	NWNW		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901		1	GW	Р	SENE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735		1 (GW	Р	NWSW		1 MVRD	Р	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871		1 (GW	Р	NWSE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750		1 (GW	Р	NESE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085		3 (GW	Р	SWNW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084		3 (GW	Р	NENW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068		3 (GW	Р	NENE		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291		3 (ЭW	Р	SWNE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-20	02	100S	230E	4304735662	14289		3 (ЭW	Р	SWSE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290		3 (ЭW	S	NESE		3 WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730		3 (ЭW	Р	SWSW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004		3 (ЭW	Р	SENE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460		3 (ЭW	Р	NWNW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783		3 (ЭW	Р	NWNE		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970		3 (3W	Р	SESE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887		3 (3W	Р	SESW		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2L	02		230E	4304737225	15833		3 (ЭW	Р	NWSW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2F	02		230E	4304737226	15386				Р	SENW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2D-4	02		230E	4304738761	16033				Р	NWNW		3 WSMVD		ML-47062	N2995
BONANZA 1023-20-1	02	1	230E	4304738762	16013				Р	SWSE		3 WSMVD	+	ML-47062	N2995
BONANZA 1023-2H3CS	02		230E	4304750344	17426				Р	1	D	3 MVRD		ML 47062	N2995
BONANZA 1023-2G3BS	02	4	230E	4304750345	17428			_	Р		D	3 MVRD	·i	ML 47062	N2995
BONANZA 1023-2G2CS	02		230E	4304750346	17429				Р		D	3 MVRD		ML 47062	N2995
BONANZA 1023-2G1BS	02		230E	4304750347	17427				Р	 	D	3 MVRD		ML 47062	N2995

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BONANZA 1023-2M1S	02	100S	230E	4304750379	17443	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445	3 GW	Р	SENW	D	3 WSMVD	P	ML 47062	N2995
BONANZA 4-6 🚁	04	100S	230E	4304734751	13841	1 GW	Р	NESW		1 MNCS	Р	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261	1 GW	Р	NENE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155	1 GW	Р	SWNW		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252	1 GW	Р	NENW	1	1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930	1 GW	Р	swsw		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-40	04	100S	230E	4304735688	15111	1 GW	P	SWSE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446	1 GW	Р	NESE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445	1 GW	Р	SWNE		1 WSMVD	Р	UTU-33433	
BONANZA 1023-4D	04	100S	230E	4304737315	16352	1 GW	Р	NWNW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318	1 GW	Р	SENE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4B	04	100\$	230E	4304737328	16351	1 GW	P	NWNE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393	1 GW	Р	NWSW		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442	1 GW	Р	SESE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395	1 GW	Р	SESW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356	1 GW	Р	SENW	İ	1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-50	05	100S	230E	4304735438	14297	1 GW	Р	SWSE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243	1 GW	Р	NENE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729	1 GW	Р	NENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700	1 GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699	1 GW	Р	SWSW		1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922	1 GW	Р	NESW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904	1 GW	Р	NWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824	1 GW	Р	SWNW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793	1 GW	Р	SENE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732	1 GW	Р	SESW	-	1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825	1 GW	Р	NWSW		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055	1 GW	Р	NWSE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795	1 GW	Р	SESE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060	1 GW	Р	SESW		1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323	1 GW	Р	NESE	D	1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484	1 GW	DRL	SWSW	D	1 WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507	1 GW	DRL	SWSW	D	1 WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796	1 GW	TA	NESW		1 WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951	1 GW	Р	NENW		1 MVRD	Р	U-38419	N2995
BONANZA 1023-6E	06	1008	230E	4304735358	14170	1 GW	Р	SWNW		1 MVRD	Р	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233	1 GW	Р	SWSW		1 WSMVD	Р	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221	1 GW	Р	SWNE		1 WSMVD	Р	UTU-38419	N2995
BONANZA 1023-60	06	100S	230E	4304735630	14425	1 GW	TA	SWSE		1 WSMVD	TA	U-38419	N2995

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DOMANIZA 1022 CA	06	1000	230E	4204726067	14775	4	GW	Р	NENE	1	1 WSMVD	Р	U-33433	N2995
BONANZA 1023-6A		1005	_	4304736067			GW	P	SESW		1 WSMVD	P	UTU-38419	N2995 N2995
BONANZA 1023-6N	06	1008	230E	4304737211 4304737212	15672	- 		P			1 WSMVD	P		
BONANZA 1023-6L	06	1008	230E		15673		GW		NWSW	-			UTU-38419	N2995
BONANZA 1023-6J	06	1008	230E	4304737213	15620		GW	P	NWSE	+	1 WSMVD	P	UTU-38419	N2995
BONANZA 1023-6F	06	1008	230E	4304737214	15576		GW	TA	SENW	-	1 WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	100S	230E	4304737323	16794		GW	P	SESE	-	1 WSMVD	Р	UTU-38419	N2995
BONANZA 1023-6H	06	1008	230E	4304737324	16798		GW	S	SENE		1 WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	1008	230E	4304737429	17020		GW	P	NWNW		1 WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	1008	230E	4304740398	18291		GW	P	NWNE	<u> </u>	1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-6M1BS	06	100S	230E	4304750452	17578		GW	P	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N1AS	06	1008	230E	4304750453	17581	ii	GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-612S	06	100S	230E	4304750457	17790		GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-614S	06	100S	230E	4304750458	17792		GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791	1	GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793	1	GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292	1	GW	Р	NWNE	D ·	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293	1	GW	Р	NWNE	D	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294	1	GW	Р	NWNE	D	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318	1	GW	Р	NENW	D	1 WSMVD	Р	UTU38419	N2995
BONANZA 1023-6D1DS	06	100S	230E	4304751451	18316	1	GW	Р	NENW	D	1 WSMVD	Р	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	100S	230E	4304730545	18244	1	GW	S	NENW		1 WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943	1	GW	Р	NWNE		1 MVRD	Р	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054	1	GW	Р	NWSW		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171		GW	Р	NWNW		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296		GW	Р	SESE		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921		GW	Р	SENE	1	1 WSMVD	Р	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923		GW	P	SESW		1 WSMVD	P		N2995
BONANZA 1023-7M	07	1005	230E	4304737215	16715		GW	P	SWSW		1 WSMVD	P		N2995
BONANZA 1023-7K	07	1005	230E	4304737216	16714		GW	P	NESW		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	1005	230E	4304737217	16870		GW	P	SWNW		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	1005	230E	4304737326	16765		GW	P	SWNE		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	1005	230E	4304737327	16796		GW	P	NENE		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	1005	230E	4304738304	16713		GW	P	SWSE		1 MVRD	P	UTU-38420	N2995
BONANZA 1023-70 BONANZA 1023-7B-3	07	100S	230E	4304738912	17016		GW	P	NWNE		1 WSMVD	P	UTU-38420	N2995
		100S	230E				GW	Р	NWSE		1 WSMVD	P		N2995
BONANZA 1023-07JT	07			4304739390	16869 17494		GW	P		D	1 WSMVD	P		N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	-					+ +				
BONANZA 1023-7J2DS	07	1008	230E	4304750475	17495	-	GW	P		D	1 WSMVD	P		N2995
BONANZA 1023-7L3DS	07	1008	230E	4304750476	17939		GW	Р		D	1 WSMVD	P		N2995
BONANZA 1023-7M2AS	07	1008	230E	4304750477	17942		GW	P	· i	D	1 WSMVD	Р		N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940		GW	Р		D	1 WSMVD	P		N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941			P	NWSW	D	1 WSMVD	P		N2995
BONANZA 1023-704S	07	100S	230E	4304750480	17918		GW	P	SESE	D	1 WSMVD	Р		N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919			Р	SESE	D	1 WSMVD	Р		N2995
BONANZA 8-2	08	100S	230E	4304734087	13851	1 (GW	Р	SESE		1 MVRD	Р	U-37355	N2995

BONANZA 1023-8A 08 1005 230E 4304738718 14932 110W P NENE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B 08 1005 230E 4304738729 15104 10W P NENE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8F 08 1005 230E 4304738929 14877 1 0W P SESW 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8B 08 1005 230E 4304738921 15355 1 0W P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738921 15355 1 0W P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738217 15564 1 0W P NESE 1 WSMVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738217 15564 1 0W P SWSW 1 MVRD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 18397 1 0W P SWNW 1 MVRD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 18397 1 0W P SWNW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16397 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16392 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738221 16322 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16322 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16339 1 0W P SENE 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738218 16339 1 0W P NENW 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304738918 17919 1 0W P NENE 1 WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304750481 17519 1 0W P NENE D WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304750481 17519 1 0W P NENE D WSWVD P UTU-37355 N2995 BONANZA 1023-8G 08 1005 230E 4304750481 17519 1 0W P NENE D WSWVD P UTU-37355	BONANZA 8-3	08	100S	230E	4304734770	13843	1 GW	Р	NWNW		1 MVRD	Р	U-37355	N2995
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BONANZA 1023-8G4DS 08 100S 230E 4304751140 18144 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8H2DS 08 100S 230E 4304751141 18142 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8H4DS 08 100S 230E 4304751143 18141 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8H4DS 08 100S 230E 4304751143 18141 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8J4BS 08 100S 230E 4304751145 18154 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8J4BS 08 100S 230E 4304751145 18154 1 GW P NESE D 1 WSMVD P UTU 37355								Р		D	1 WSMVD	Р		
BONANZA 1023-8H2DS 08 100S 230E 4304751141 18142 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8H3DS 08 100S 230E 4304751142 18143 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8H4DS 08 100S 230E 4304751143 18141 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8J4BS 08 100S 230E 4304751145 18154 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8J4BS 08 100S 230E 4304751145 18154 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8P1AS 08 100S 230E 4304751146 18156 1 GW P NESE D 1 WSMVD P UTU 37355								Р		D	 	Р		1
BONANZA 1023-8H3DS 08 100S 230E 4304751142 18143 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8H4DS 08 100S 230E 4304751143 18141 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8I4BS 08 100S 230E 4304751145 18154 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8J4BS 08 100S 230E 4304751145 18154 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8P1AS 08 100S 230E 4304751146 18156 1 GW P NESE D 1 WSMVD P UTU 37355 N2995								Р				Р		
BONANZA 1023-8H4DS 08 100S 230E 4304751143 18141 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8I4BS 08 100S 230E 4304751144 18155 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8J4BS 08 100S 230E 4304751145 18154 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8P1AS 08 100S 230E 4304751146 18156 1 GW P NESE D 1 WSMVD P UTU 37355 N2995				-								-		
BONANZA 1023-8I4BS 08 100S 230E 4304751144 18155 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8J4BS 08 100S 230E 4304751145 18154 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8P1AS 08 100S 230E 4304751146 18156 1 GW P NESE D 1 WSMVD P UTU 37355 N2995					,						i con a constantino de la constantino		NAME OF THE OWNER O	1
BONANZA 1023-8J4BS 08 100S 230E 4304751145 18154 1 GW P NESE D 1 WSMVD P UTU 37355 N2995 BONANZA 1023-8P1AS 08 100S 230E 4304751146 18156 1 GW P NESE D 1 WSMVD P UTU 37355 N2995								-		-		+		
BONANZA 1023-8P1AS 08 100S 230E 4304751146 18156 1 GW P NESE D 1 WSMVD P UTU 37355 N2995				-				-		-		-		
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BONANZA 1023-8P2BS	BONANZA 1023-8P2BS	08	100S	230E	4304751147	18153	1 GW	P	NESE	D	1 WSMVD	Р		N2995
· · · · · · · · · · · · · · · · · · ·	BONANZA 1023-8P4AS										 			
	BONANZA 1023-8E2DS			<u> </u>				1				-		

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BONANZA 1023-8E3DS	80	100S	230E	4304751150	18200	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8K1CS	80	100S	230E	4304751151	18199	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8L3DS	80	100S	230E	4304751153	18197	1 GW	P	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8M2AS	80	100S	230E	4304751154	18217	1 GW	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8M2DS	80	100S	230E	4304751155	18216	1 GW	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8N2BS	80	100S	230E	4304751156	18218	1 GW	Р	swsw	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-803CS	80	100S	230E	4304751157	18254	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8N3DS	80	100S	230E	4304751158	18215	1 GW	Р	swsw	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-804AS	08	100S	230E	4304751159	18252	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253	1 GW	Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468	1 GW	Р	NENW	1	1 MVRD	Р	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767	1 GW	S	swsw		1 MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685	1 GW	S	NWSE		1 MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852	1 GW	P	NWNE]	1 MVRD	Р	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892	1 GW	Р	SESW		1 MVRD	Р	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931	1 GW	Р	SWNW		1 WSMVD	Р	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766	1 GW	Р	NESE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398	1 GW	Р	NWNW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989	1 GW	Р	NWSE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967	1 GW	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782	1 GW	Р	NWNW		1 MVRD	Р	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164	1 GW	Р	NWSW		1 WSMVD	Р	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501	1 GW	Р	SWNW		1 MVRD	Р	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500	1 GW	Р	NENW		1 MVRD	Р	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015	1 GW	Р	NENW		1 MVRD	Р	UTU-72028	N2995
BONANZA 11-2 😾	11	100S	230E	4304734773	13768	1 GW	Р	SWNW		1 MVMCS	Р	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132	1 GW	Р	NESW		1 WSMVD	Р	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764	1 GW	Р	NWNE		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797	1 GW	Р	SENW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711	1 GW	Р	NWNW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826	1 GW	Р	SWNE		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736	1 GW	Р	NENW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839	1 GW	Р	NWSE		1 WSMVD	Р	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646	1 GW	Р	SESW		1 MVRD	Р	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687	1 GW	Р	swsw	j	1 MVRD	Р	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987	1 GW	Р	NWSW		1 WSMVD	Р	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480	1 GW	Р	NENW		1 MVRD	Р		N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500	1 GW	s	NENW		1 MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799	1 GW	Р	NWNW		1 MVRD	Р		N2995
BONANZA 1023-14C	14		230E	4304738299	16623	1 GW	Р	NENW			Р		N2995
BONANZA FEDERAL 3-15	15	1008	230E	4304731278	8406	1 GW	-	NENW		1 MVRD	Р	U-38428	N2995
DOIVAIVEAT EDETIVIE 0-10		1.550					1.	1			·		

* not moved into unit

BONANZA 1023-15H	15	100S	230E	4304738316	16688		1 GW	Р	SENE	T	1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988	,	1 GW	Р	NWSE		1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492		1 GW	Р	NESE	D	1 MVRD	Р	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493		1 GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490		1 GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491		I GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495	3	GW	Р	NESE		3 WSMVD	Р	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987		GW	OPS	NWSE		3 WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165		I GW	Р	NWNE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585		I GW	Р	NENW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943		GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944		GW	Р	NENW	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945	1	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946	1	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410	•	GW	Р	SWNE		1 WSMVD	Р	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395		GW	Р	NWNE		1 WSMVD	Р	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668	1	GW	Р	NWNW		1 WSMVD	Р	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625	1	GW	Р	NENE		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624	1	GW	Р	SENW		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645	1	GW	Р	SWNW		1 MVRD	Р	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734	1	GW	Р	NENW		1 MVRD	Р	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135	1	GW	Р	SWNE		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498	. 1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497	1	GW	Р	SWNW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496	1	GW	Р	SENW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111		GW	P	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114		GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115	1	GW	Р	SWNW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565		GW	Р	SENW		MVRD	Ρ	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320		GW	P	NENW	D	WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319		GW		NENW	D			UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317		GW	Р	NENW	D	WSMVD	Р	UTU 38419	N2995